



इंडियन ऑयल कॉर्पोरेशन लिमिटेड

बोंगाइगाँव रिफाइनरी

डाकघर : धालीगाँव - 783 385

जिला : चिरंग (असम)

Indian Oil Corporation Limited

Bongaigaon Refinery

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रिफाइनरी प्रभाग  
Refineries Division

REF: IOC/BGR/ENV/DHDT/MoEF&CC/2024-25/01

Date: 21/12/24

To

The Regional Officer,  
Ministry of Environment, Forest and Climate Change,  
Integrated Regional Office, Guwahati,  
4th Floor, House fed Building,  
GS Road, Rukminigaon Guwahati-781022

Subject: Half Yearly Report for the period of (1<sup>st</sup> April'24 to 30<sup>th</sup> September'24) for  
"Diesel Hydro Treatment Plant"

Reference: MoEF letter No. J.11011/78/2001-IA-II (I) dated 25/06/2002

Dear Sir,

With reference to above, we are enclosing the Six Monthly Report for the period of 1<sup>st</sup> April'24 to 30<sup>th</sup> September'24 for your kind perusal.

The reports are being sent as per EIA Rules'2006 for the "Environmental Clearances" issued by MoEF&CC to Bongaigaon Refinery, (BGR) for "Diesel Hydro Treatment Plant".

Thanking you,

Yours faithfully,

(Biman Gogoi)

DGM (HSE)

O/P: 03664-25-3302

M-9435122647

Copy to:

- Member Secretary, Pollution Control Board, Assam  
Bamunimaidam, Guwahati - 781 021
- Zonal Officer, Central Pollution Control Board  
Eastern Zonal Office, 'TUM-SIR', Lower Motinagar,  
Near Fire Brigade H.Q., Shillong – 793014

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Regd. Office : G-9, Ali Yavar Jung Marg, Bandra (East) Mumbai-400 051

Refineries Division : Head Quarter : IndianOil Bhavan, SCOPE Complex, Core-2, 7, Institutional Area, Lodhi Road, New Delhi - 110 003

**“Half yearly Report for “Diesel Hydro Treatment Plant”**  
**For the period (1<sup>st</sup> April, 2024 to 30<sup>th</sup> September 2024)**



**Submitted by:**  
**Indian Oil Corporation Limited**  
**Bongaigaon Refinery**  
**PO: Dhaligaon. District: Chirang. Assam**

## **Diesel Hydro-treatment Project,**

MoEF letter No. J.11011/78/2001-IA-II (I) dated 25/06/2002.  
Renewal of "Environment Clearance" by MoEF on 01.05.2006

**Six Monthly Status Report for the period: (1<sup>st</sup> April, 2024 to 30<sup>th</sup> September 2024)**

### **INDEX:**

<b>Sl. No</b>	<b>Conditions</b>	<b>Status</b>
1.	Specific & General conditions Compliance status of Diesel Hydro treatment Project.	Annexure- A
2.	Six monthly Stack Monitoring/ Air Quality Data	Furnished in Appendix-A1
3.	Six monthly effluent discharged quantity, Quality	Furnished in Appendix-A2
4.	Tree Plantation Data	Furnished in Appendix-A3
5.	Additional Information	Furnished in Appendix-A4
6.	Quarterly Fugitive Emission Reports.	Furnished in Appendix-A5
7.	Annual return of hazardous waste	Furnished in Appendix-A6(a)
8.	Authorization from PCBA under Hazardous and Other Waste (Management and Transboundary Movement) Rules 2016	Furnished in Appendix-A6(b)
9.	Details of Wastewater treatment and disposal system	Furnished in Appendix-A7
10.	Quarterly Noise Survey Reports.	Furnished in Appendix-A8
11.	Status of Rainwater Harvesting	Furnished in Appendix-A9
12.	Screen Shot of IOCL Website upload of report	Furnished in Appendix-A10
13.	NABL certificate of QC Lab of Bongaigaon Refinery	Furnished in Appendix-A11
14.	Employees Occupational Heath Checkup Status	Furnished in Appendix-A12
15.	Flare system.	Furnished in Appendix-A13

**ANNEXURE-A:**

<b>Sr. No</b>	<b>Specific Conditions</b>	<b>Compliance Status</b>
i	The company must comply with conditions and safeguards stipulated by the Ministry while granting environmental clearance to the refinery expansion project vide Ministry's OM No. J-11011/24/90-IA II (I) dated 3 <sup>rd</sup> June 1991	All conditions of the environmental clearance are compiled and verified by statutory agencies from time to time.  (Please Refer to compliance report of Refinery Expansion Project and other compliance report against EC granted to BGR.)
ii	A comprehensive risk assessment study for the complex must be undertaken and report submitted to the Ministry before commissioning of the Diesel hydro-treatment project.	1. Rapid Risk Analysis (RRA) was carried by M/s EIL in September'2006, and a copy of the report was also submitted to your good office vide our letter No. BRPL/ENV/MS-MAX/06-07/03 dated 08.11.2006. 2. Comprehensive Risk Assessment was conducted by M/s Chilworth Technology Pvt. Ltd. was submitted on 11.10.2010. 3. Post commissioning, fresh CRA was carried out by M/S CGC Converse Technologies in 2016 and M/s Environmental Technical Service Ltd. In 2021.
iii	The company must formulate and firm up a scheme/action plan for handling the oily sludge which is presently being disposed off into the oil sludge lagoon. The firmed up plan must be submitted to the Ministry within one year.	BGR has engaged authorized third party for processing of the oily sludge & recovery of oil from the oily sludge stored in the sludge lagoon by mechanized centrifuge processing. Melting pit facility is also available for recovering oil from oily sludge.  During <b>1<sup>st</sup> April 2024 to 30<sup>th</sup> September 2024, 2339MT</b> of oily sludge has been processed by mechanized processing.  A confined bio reactor was commissioned in July 2017 in association with IOCL R&D for bioremediation of residual oily sludge.  During <b>1<sup>st</sup> April 2024 to 30<sup>th</sup> September 2024, 600.0MT</b> of oily sludge has been processed Through Bio-Remediation.
iv	The project proponent shall also comply with all the environmental protection measures and safeguards recommended in the EMP and risk analysis report prior to commissioning of the project.	Environmental protection measures and safeguards recommended in the EMP and in risk analysis reports are implemented & complied.
v	Company must take additional measures to mitigate the risks including the following:	-
	a. Provision of double mechanical seal for the pumps handling H <sub>2</sub> S to reduce the frequency of failure	Taken care off in design stage, installed & commissioned.
	b. Provision of adequate no. of H <sub>2</sub> S detector (s) in appropriate locations of the plant for early detection of the leak, so that the release duration and hence the hazardous consequence is reduced.	Following no. of H <sub>2</sub> S detectors along with HC/H <sub>2</sub> detectors provided in various process units under DHDT project as on 30 <sup>th</sup> March'2023 after new addition.  DHDT : (HC = 35, H <sub>2</sub> S = 5, H <sub>2</sub> = 9) HGUDHDT CT&H <sub>2</sub> bullet:(HC = 15, H <sub>2</sub> S=4, CO = 4, H <sub>2</sub> = 11) ARU : (HC=1 & H <sub>2</sub> S = 6) SWSU : (HC=1 & H <sub>2</sub> S=7) SRU : (H <sub>2</sub> S=15, HC=3& H <sub>2</sub> =2) DHDT-Utility area=: (H <sub>2</sub> S=12, HC=8, H <sub>2</sub> =4)
	c. Provision of emergency stop button for rich amine group in the control room to stop the pump.	Taken care off in design stage, installed & commissioned.

Sr. No.	Specific Conditions	Compliance Status
vi	The government of Assam (Dept. of Forest and Wildlife) must prepare a contingency plan to mitigate the adverse impact of the increased human activities on the wildlife habitat around the refinery, mainly w.r.t. Golden Langur. Funds for implementing mitigation strategies should be provided by the company. The refinery should also arrange to provide free gas to the villagers residing within Kakojana reserved forests as well as residents of Hapachara, Garegaon, Gorapara, Rabhapara and Chitkagaon, so that felling of trees for fuel wood is reduced .A comprehensive Action Taken Report should be submitted within one year.	<p>Complied.</p> <p>i) Free LPG connection under 'Prime Minister's 'Ujjwala Yujana' has been provided by IOC, (M D) , in the villages mentioned</p> <p>ii) BGR has planted around 3000 tree saplings in Rabhapara in Kakojana Reserve Forest</p> <p>iii) Awareness program was also arranged by IOCL, BGR, among the adjoining villagers of Kakojana Reserve Forest time to time.</p> <p>One such program was arranged, where noted environmentalist, forest men Dr. Jadav Payang was present as guest speaker.</p>

SL.	General Conditions	Compliance Status
i	The project authority must adhere to the stipulations made by Assam State Pollution Control Board and State Government.	<p>Complied.</p> <p>Stipulations made in the environmental clearance of the project are taken care during detailed engineering and any stipulations made by Assam State Pollution Control Board and State Government implemented.</p>
ii	No expansion or modification of the plant should be carried out without prior approval of this Ministry.	<p>Complied.</p> <p>EC was granted by MoEF&amp;CC to BGR for IndMax&amp; BS-VI projects vide letter F. no.J11011/48/2016-IA-II (I), Dated 19<sup>th</sup> Apr'2017.</p> <p><b>The project aims to enhance expansion of Crude processing from 2.35 to 2.7 MMTP, other associated projects, e.g. DHDT capacity from 1.2 to 1.8 MMTP, HGU from 25 KTPA to 30 KTPA, CRU-MSQ revamp and SDS (SRU) unit.</b></p> <p>All the units of the Projects are commissioned successfully.</p>
iii	Handling, manufacturing, storage and transportation of hazardous chemicals should be carried out in accordance with the Manufacturing, storage and transportation of hazardous chemicals Rules, 1989, as amended in 1991. Permission from State and Central nodal agencies in this regard must be obtained.	<p>Complied.</p> <p>The rules and guidelines under Manufacture, Storage and Import of Hazardous Chemicals (MSIHC) Rules, 1989 are complied.</p>
iv	Hazardous waste, if any, must be handled and disposed as per Hazardous waste (Management and handling) Rules, 2008. Authorization from State Pollution Control Board in this regard must be obtained.	<p>Complied.</p> <p>Authorization under Hazardous and Other Waste (Management, and Transboundary Movement) Rules 2016 obtained from PCBA and valid up to 31<sup>st</sup>March, 2027.</p> <p>Copy attached as <b>Appendix A6 (b)</b>.</p>
v	Adequate provisions for infrastructure facilities such as water supply, fuel, sanitation etc. should be ensured for construction workers during the construction phase so as to avoid felling of trees and pollution of water and the surrounding.	<p>Complied.</p> <p>Infrastructure facilities like water supply, canteen facility, sanitation was provided during the project construction period to the workers.</p>

vi	<p>The overall noise levels in and around the plant area should be kept well within the standards (85 dBA) by providing noise control measures including acoustic hoods, silencers, enclosures etc, on all sources of noise generation. The ambient noise levels should conform to the standards prescribed under EPA Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).</p>	<p>Complied.</p> <p>a) Taken care off in the design stage, installed &amp; commissioned.</p> <p>b) Precautionary measures were taken during construction period to control the noise level &amp; present activities do not generate noise of high db.</p> <p>c) Quarterly Noise Survey is being carried out regularly to check noise level.</p> <p>Quarterly Noise survey report for the period of <b>1<sup>st</sup> April 2024 to 30<sup>th</sup> September 2024</b>, is attached as Appendix <u>A8</u>.</p>
vii	<p>Occupational health Surveillance of the workers should be done on a regular basis and records maintained.</p>	<p>Complied.</p> <p>Report Attached as <u>Appendix A12</u></p>
viii	<p>A separate environmental management cell with full-fledged laboratory facilities to carry out various management and monitoring functions should be set up under the control of Senior Executive.</p>	<p>Complied.</p> <p>Already exists.</p> <p>BGR is having a separate environmental monitoring dept. (<b>Health Safety &amp; Environment dept.</b>) and a full-fledged <b>Quality control laboratory</b> to carry-out environment management and monitoring functions.</p> <p>BGR Environment Laboratory is accredited by NABL.</p> <p><b>(Copy attached as <u>Appendix A11</u>)</b></p>
ix	<p>The funds earmarked for the environmental protection measures should be reported to this Ministry and SPCB.</p>	<p>Complied.</p> <p>Funds were made available for implementing all recommendations</p>
x	<p>Six monthly status reports on the project vis-a-vis Implementation of environmental measures should be submitted to this Ministry (Regional Office, Shillong/ CPCB/ SPCB).</p>	<p>Complied.</p> <p>Soft copy of last six-monthly compliance reports was submitted vide, document no.</p> <p><b>IOC/BGR/ENV/DHDT/MoEF&amp;CC/2023-24/02</b>  <b>Date: 27.06.2024</b></p> <p>The six-monthly compliance reports were also displayed on the Website of the Company.</p> <p>Screen shot attached as <u>Appendix A10</u>.</p>

xi	<p>The project proponent should advertise in at least two local newspapers widely circulated in the region around the project, one of which shall be in the vernacular language of the locality concerned informing that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with State Pollution Control Board/Committee and may also be seen at Website of the Ministry and Forests at <a href="http://envfor.nic.in">http://envfor.nic.in</a> The advertisement should be made within 7 days from the date of issue of the clearance letter and a copy of the same should forwarded to Ministry's Regional Office at Shillong.</p>	<p>Complied.</p>
xii	<p>The Project Authorities should inform the Regional Office as well as the Ministry the date of financial closer and final approval of the project by the concerned authorities and the date of land development work.</p>	<p>Board of Directors of the Company has approved revised cost estimate of Rs.1701.52 Crore. Last capitalization date is 06.06.2015. The initial capitalization date is 13.08.2011 (Original approved cost is Rs. 1431.91 crore) for this project on 28th</p>

		May, 2008. Financial closure of DHDT Project is not yet complete because of some pending issues of GTG package, which is part of DHDT Project.
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Sr. No	CONDITIONS (As given in concurrence to changes in Env. Clearance dated May 1, 2006)	
i	The total SO <sub>2</sub> emission level from the unit after the proposed-up gradation shall not exceed 40 kg/MT of the feed.	Taken care in design stage itself.
ii	The company shall comply with the revised standards of NO <sub>x</sub> emission.	
iii	The total effluent generation shall not exceed 7.9 m <sup>3</sup> /hr The freshwater consumption shall not exceed 275 m <sup>3</sup> /hr.	
iv	No further modernization of projects shall be carried out without prior permission of this Ministry.	Complied. EC was granted by MoEF& CC to BGR for IndMax& BS-VI projects vide letter F. no.J11011/48/2016-IA-II (I), Dated 19 <sup>th</sup> Apr'2017. <b>The project aims to enhance expansion of Crude processing from 2.35 to 2.7 MMTP, other associated projects, e.g. DHDT capacity from 1.2 to 1.8 MMTP, HGU from 25 KTPA to 30 KTPA, CRU-MSQ revamp and SDS(SRU) unit.</b> All the units of the Projects are commissioned successfully.
v	The company shall comply with the conditions stipulated in the clearance order of even no. dated 25 <sup>th</sup> June, 2002.	Complied.
vi	The company shall carry out a comprehensive risk assessment study and a copy submitted to the Ministry before commissioning of the Diesel Hydro Treatment Project.  A comprehensive risk assessment study for the complex must be undertaken and report submitted to the Ministry before commissioning of the Diesel hydro-treatment project.	Complied. 1. Rapid Risk Analysis (RRA) was carried by M/s EIL in September'2006, and a copy of the report was also submitted to your good office vide our letter No. BRPL/ENV/MS-MAX/06-07/03 dated 08.11.2006. 2. Comprehensive Risk Assessment conducted by M/s Chilworth Technology Pvt. Ltd. was submitted on 11.10.2010. 3. Post commissioning, fresh CRA was carried out by M/S CGC Converse Technologies in 2016 and M/s Environmental Technical Service Ltd. In 2021.

## **Status of Diesel Hydro-Treatment Project**

**(1<sup>st</sup> April, 2024 to 30<sup>th</sup> September, 2024)**

### **Environmental Clearance for Diesel Hydro-treatment Project, MoEF's Letter No. J.1101/78/ 2001- IA- II (I) dated 25/06/2002**

#### **Status:**

Following are some of the important milestones towards implementing of the project:

#### **1. Renewal of “Environment Clearance” from the Ministry of Environment & Forests:**

The Ministry of Environment & Forests had conveyed its ‘No Objection’ to the proposed revised Diesel up gradation project at Indian Oil - Bongaigaon Refinery vide their letter No. J-II0II/78 /2001- IA 11(1) dated 01.05.2006.

#### **2. Renewal of “NOC” from State Pollution Control Board:**

Pollution Control Board of Assam had renewed the NOC vide their letter No. WB/Z-II/T-1 345/2000-2001/138 Dated Guwahati, the 8th May, 2006

#### **3. Board approval for Project:**

Board of Directors of IOCL has approved revised cost estimate of **Rs.1701.52 Crore** (original approved cost is Rs. 1431.91 crore) for this project.

#### **4. Fresh REIA & RRA Study:**

REIA& RRA study for the project was carried out by M/s EIL, New Delhi. Final report was submitted in September, 2006.

Further, HAZOP study for DHDT unit (13.12.06 to 22.12.06), Sulfur Block (15.01.07 to 24.01.07), HGU (08.10.07 to 12.10.07) and OSBL Utilities & Off sites (16.10.07 to 17.10.07) completed and reports submitted by EIL on 04.01.07, 17.02.07, 27.10.07 & 31.10.07 respectively.

Fresh HAZOP study completed by **Asia Pacific Risk Management Services Pvt. Ltd** in February 2014

**Further, Fresh EIA & RRA for New Projects conducted in 2015-16 by M/s ABC Techno Lab Pvt. Ltd, Chennai**

#### **1. Commissioning of various units under DHDT project:**

- a) All the utilities & off sites viz. LP steam, MP steam, VHP steam, Service Water, DM water, Drinking water, Nitrogen, Process Air, Inst. Air, CK, Slop, GO, FG lines commissioned
- b) H<sub>2</sub> unloading & Storage facility along with H<sub>2</sub> unloading Compressor commissioned
- c) All the Seven Feed tanks commissioned
- d) Nitrogen Plant & Flare System commissioned
- e) Hydrogen Generation Unit (HGU) commissioned in March, 2011
- f) Diesel Hydro Treatment (DHDT) Unit has been commissioned in August, 2011.
- g) Amine Absorption Unit & Sour Water Stripping Unit commissioned
- h) Sulfur Recovery Unit (SRU) commissioned in December, 2012.
- i) Gas Turbine Generator (GTG) with Heat Recovery Steam Generator (HRSG) commissioned in May, 2013.
- j) HGU Revamp (Capacity enhancement from 25 TMTPA to 30 TMTPA) in March.2020.
- k) DHDT capacity enhancement from 1.2 MMTPA to 1.8 MMTPA in March, 2020.

## 2.0 APPENDIX –A1

### STACK MONITORING DATA: (1<sup>st</sup> April, 2024 to 30<sup>th</sup> September, 2024)

#### A. SO<sub>2</sub> Emission (mg/Nm<sup>3</sup>)

Stacks	Emission Std.	Observed value		
		Min	Avg.	Max
CDU-I	For Existing refineries For F.O. = 1700 For F.G. = 50  For New Refineries For F.O. = 850 For F.G. = 50	0.50	23.53	33.03
DCU-I		1.99	6.21	9.00
CDU-II		2.29	3.00	3.15
DCU-II		3.68	3.68	3.68
CPP		0.01	2.38	13.20
HO-1		0.12	72.52	294.84
Reformer		34.96	35.00	35.04
HO-2		Shut Down		
Isomerization		0.06	8.90	34.82
DHDT		6.51	7.02	7.85
HGU		2.07	3.03	10.74
NEW SRU		324	414	537
GTG		0.01	0.27	9.79
IGHDS		0.04	1.23	2.35
NHT		4.10	12.92	84.42
INDMAX		2.11	4.81	6.99

#### B. NO<sub>x</sub> Emission (mg/Nm<sup>3</sup>)

Stacks	Emission Std.	Observed value		
		Min	Avg.	Max
CDU-I	For Existing refineries For F.O. = 450 For F.G. = 350  For New Refineries For F.O. = 350 For F.G. = 250	38.57	40.20	44.20
DCU-I		4.83	5.00	5.20
CDU-II		0.00	1.22	6.94
DCU-II		13.27	13.54	13.90
CPP		33.47	33.50	33.52
HO-1		0.00	55.32	99.24
Reformer		34.52	34.54	34.56
HO-2		Shut Down		
Isomerization		5.84	41.53	79.55
DHDT		3.96	4.42	5.23
HGU		16.71	33.50	56.37
NEW SRU		N/A		
GTG		15.99	16.01	16.91
IGHDS		0.00	19.55	36.47
NHT		0.00	4.83	22.35
INDMAX		103.06	103.06	103.06

### C. PM Emission (mg/Nm<sup>3</sup>)

Stacks	Emission Std.	Observed value		
		Min	Avg.	Max
CDU-I	For Existing refineries For F.O. = 100 For F.G. = 10 For New Refineries For F.O. = 50 For F.G. = 5	0.86	0.92	1.28
DCU-I		0.66	0.68	0.71
CDU-II		0.99	13.05	20.96
DCU-II		0.72	5.98	13.80
CPP		1.39	1.49	1.65
HO-1		1.55	7.39	24.66
Reformer		2.68	2.69	2.72
HO-2		Shut Down		
Isomerisation		1.28	1.29	1.34
DHDT		2.18	2.29	2.30
HGU		0.19	27.25	33.31
NEW SRU		5.80	6.15	6.50
GTG		1.12	4.89	10.46
IGHDS		0.05	1.05	1.96
NHT		0.88	3.47	8.30
INDMAX		0.00	16.73	32.2

### STACK MONITORING DATA: (1<sup>st</sup> April 2024 to 30<sup>th</sup> September 2024)

### D. CO Emission (mg/Nm<sup>3</sup>)

Stacks	Emission Std.	Observed value		
		Min	Avg.	Max
CDU-I	For Existing refineries For F.O. = 200 For F.G. = 150 For New Refineries For F.O. = 150 For F.G. = 100	9.27	9.31	9.37
DCU-I		1.00	1.63	2.33
CDU-II		8.58	8.60	8.63
DCU-II		0.06	0.11	0.23
CPP		17.98	18.00	18.02
HO-1		14.98	15.00	15.03
Reformer		12.48	12.50	12.52
HO-2		Shut Down		
Isomerisation		12.36	12.41	12.46
DHDT		1.54	5.32	30.64
HGU		0.36	13.41	17.81
NEW SRU		42.00	45.25	50.00
GTG		0.26	10.22	22.98
IGHDS		2.32	2.99	5.88
NHT		0.25	27.11	56.88
INDMAX		0.00	0.30	20.87

**STACK MONITORING DATA: (1<sup>st</sup> April 2024 to 30<sup>th</sup> September 2024)**

**E. Ni + V Emission (mg/Nm<sup>3</sup>) :**

Stacks	Emission Std.	Observed value		
		Min	Avg.	Max
CDU-I	For F.O. = 5	BDL	BDL	BDL
DCU-I		BDL	BDL	BDL
CDU-II		BDL	BDL	BDL
DCU-II		BDL	BDL	BDL
CPP		BDL	BDL	BDL
HO-1		BDL	BDL	BDL
Reformer		BDL	BDL	BDL
HO-2		Shut Down		
Isomerisation		BDL	BDL	BDL
DHDT		BDL	BDL	BDL
HGU		BDL	BDL	BDL
NEW SRU		BDL	BDL	BDL
GTG		BDL	BDL	BDL
IGHDS		BDL	BDL	BDL
NHT		BDL	BDL	BDL
INDMAX		BDL	BDL	BDL

**AMBIENT AIR QUALITY AROUND BGR COMPLEX**

(Average of monthly sample Schedule – VII)  
(1<sup>st</sup> April, 2024 to 30<sup>th</sup> September, 2024)

	Station	Continuous Monitoring Station	Near Tube Well No.14	Near LPG Bottling plant	Rural Health Centre	Bartala Rail Gate	Near TW No.7 in Township
<b>1</b>	<b>SO<sub>2</sub> (Std. 50/80 µg/m<sup>3</sup>)</b>						
	Min	0.70	14.20	14.20	16.20	17.32	11.40
	Average	0.70	21.10	19.71	21.57	23.05	17.39
	Max	0.71	28.50	25.60	27.57	31.80	22.50
	No. of observation	Continuous	53	53	53	53	53
<b>2</b>	<b>NO<sub>2</sub> (Std. 40/80 µg/m<sup>3</sup>)</b>						
	Min	0.03	17.80	19.75	18.50	24.10	2.41
	Average	0.46	29.06	24.01	26.71	30.27	20.31
	Max	2.61	35.10	32.30	33.60	38.20	25.60
	No. of observation	Continuous	53	53	53	53	53
<b>3</b>	<b>PM-10 (Std. 60/100 µg/m<sup>3</sup>)</b>						
	Min	23.71	70.00	67.70	58.40	68.80	41.30
	Average	24.97	77.51	75.47	71.45	79.28	48.58
	Max	25.88	89.90	87.20	85.70	92.30	55.10
	No. of observation	Continuous	53	53	53	53	53

	Station	Continuous Monitoring Station	Near Tube Well No.14	Near LPG Bottling plant	Rural Health Centre	Bartala Rail Gate	Near TW No.7 in Township
<b>4</b>	<b>PM-2.5 (Std. 40/60 <math>\mu\text{g}/\text{m}^3</math>)</b>						
	Min	8.60	21.38	20.51	23.10	21.57	16.23
	Average	9.96	29.53	27.11	30.56	29.53	23.50
	Max	10.95	36.20	32.40	35.50	37.80	29.40
	No. of observation	Continuous	53	53	53	53	53
<b>5</b>	<b>Ammonia (Std. 100/400 <math>\mu\text{g}/\text{m}^3</math>)</b>						
	Min	1.69	23.60	21.37	21.40	23.40	19.20
	Average	1.70	29.77	26.95	29.01	30.92	24.26
	Max	1.71	42.20	38.80	38.50	45.60	31.10
	No. of observation	Continuous	53	53	53	53	53
<b>6</b>	<b>Pb (Std. 0.5/1.0 <math>\mu\text{g}/\text{m}^3</math>)</b>						
	Min		BDL	BDL	BDL	BDL	BDL
	Average		BDL	BDL	BDL	BDL	BDL
	Max		BDL	BDL	BDL	BDL	BDL
	No. of observation		53	53	53	53	53
<b>7</b>	<b>Arsenic (As) (Std. 6 ng/m<sup>3</sup>)</b>						
	Min		BDL	BDL	BDL	BDL	BDL
	Average		BDL	BDL	BDL	BDL	BDL
	Max		BDL	BDL	BDL	BDL	BDL
	No. of observation		53	53	53	53	53
<b>8</b>	<b>Ni (Std. 20 ng/m<sup>3</sup>)</b>						
	Min		BDL	BDL	BDL	BDL	BDL
	Average		BDL	BDL	BDL	BDL	BDL
	Max		BDL	BDL	BDL	BDL	BDL
	No. of observation		53	53	53	53	53
<b>9</b>	<b>CO (Std. 2/4 mg/m<sup>3</sup>)</b>						
	Min	0.99	0.93	0.91	0.54	0.96	0.86
	Average	1.32	1.11	1.10	1.24	1.17	1.04
	Max	1.34	1.38	1.29	1.87	1.65	1.20
	No. of observation	Continuous	53	53	53	53	53
	Station	Continuous Monitoring Station	Near Tube Well No.14	Near LPG Bottling plant	Rural Health Centre	Bartala Rail Gate	Near TW No.7 in Township
<b>10</b>	<b>Ozone (Std.100/180 <math>\mu\text{g}/\text{m}^3</math> for 8 hrs/1 hr)</b>						
	Min	34.9	14.4	13.9	15.1	17.8	10.1
	Average	35.0	21.0	20.0	21.4	23.4	16.7
	Max	35.1	28.5	25.4	26.4	31.5	21.6

	No. of observation	Continuous	53	53	53	53	53
11	Benzene (Std. 5 $\mu\text{g}/\text{m}^3$ )						
	Min	0.55	BDL	BDL	BDL	BDL	BDL
	Average	0.55	BDL	BDL	BDL	BDL	BDL
	Max	0.55	BDL	BDL	BDL	BDL	BDL
	No. of observation	Continuous	53	53	53	53	53
12	Benzo (a) Pyrene (Std. 1 $\text{ng}/\text{m}^3$ )						
	Min		BDL	BDL	BDL	BDL	BDL
	Average		BDL	BDL	BDL	BDL	BDL
	Max		BDL	BDL	BDL	BDL	BDL
	No. of observation		53	53	53	53	53

Average of Six Stations													
Parameter	SO <sub>2</sub>	NO <sub>2</sub>	PM-10	PM-2.5	NH <sub>3</sub>	Pb	As	Ni	Benzo (a) Pyrene	CO	C <sub>6</sub> H <sub>6</sub>	O <sub>3</sub>	
Unit	$\mu\text{g}/\text{m}^3$							$\text{ng}/\text{m}^3$			mg/m <sup>3</sup>	$\mu\text{g}/\text{m}^3$	
NAAQ Std. 2009	50/80	40/80	60/100	40/60	100/400	0.5/1.0	Max 6	Max 20	Max 1	2/4	Max 5	100/180	
Min	0.70	0.03	23.71	8.60	1.69	BDL	BDL	BDL	BDL	0.54	0.55	10.10	
Average	17.25	21.80	62.88	25.03	23.77	BDL	BDL	BDL	BDL	1.16	0.55	22.93	
Max	31.80	38.20	92.30	37.80	45.60	BDL	BDL	BDL	BDL	1.87	0.55	35.10	

**APPENDIX-A2****Effluent Discharged (Figure in M<sup>3</sup>/Hr): (1<sup>st</sup> April 2024 to 30<sup>th</sup> September 2024)**

<b>A</b>	<b>Industrial Effluent M<sup>3</sup>/Hr</b>	<b>134.2</b>
<b>B</b>	<b>Domestic Effluent from BGR Township M<sup>3</sup>/Hr</b>	<b>45.5</b>
<b>C</b>	<b>Total Effluent Treated (A + B) M<sup>3</sup>/Hr</b>	<b>179.7</b>
<b>D</b>	<b>Treated Effluent Reused M<sup>3</sup>/Hr</b>	<b>179.7</b>
<b>E</b>	<b>Effluent Discharged M<sup>3</sup>/Hr</b>	<b>0.00</b>
<b>F</b>	<b>M<sup>3</sup> of Effluent discharged for 1000 tons of Crude processed</b>	<b>0.00</b>

**1. Treated Effluent Quality****(1<sup>st</sup> April 2024 to 30<sup>th</sup> September 2024)**

Sl. No	Parameter	Std,2008	Min	Avg.	Max
1	pH value	6.0 - 8.5	7.32	7.50	7.66
2	Oil and Grease, mg/l	5.0	2.00	2.40	3.00
3	Bio-Chemical Oxygen Demand (3 Day at 27°C), mg/l	15.0	11.00	12.17	13.00
4	Chemical Oxygen Demand (COD), mg/l	125.0	60.00	65.33	70.00
5	Suspended solids, mg/l	20.0	13.00	15.67	17.00
6	Phenolic compounds (as C <sub>6</sub> H <sub>5</sub> OH), mg/l	0.35	0.15	0.24	0.35
7	Sulphide (as S), mg/l	0.50	0.08	0.21	0.48
8	CN mg/l	0.20	0.02	0.02	0.02
9	Ammonia as N, mg/l	15.0	1.95	2.43	3.05
10	TKN, mg/l	40.0	3.08	4.28	5.12
11	P, mg/l	3.0	0.67	0.78	0.86
12	Cr (Hexavalent), mg/l	0.10	-	BDL	-
13	Cr (Total), mg/l	2.0	-	BDL	-
14	Pb, mg/l	0.10	-	BDL	-
15	Hg, mg/l	0.01	-	BDL	-
16	Zn, mg/l	5.0	0.17	0.25	0.39
17	Ni, mg/l	1.0		BDL	
18	Cu, mg/l	1.0	0.02	0.12	0.16
19	V, mg/l	0.20	-	BDL	-
20	Benzene, mg/l	0.10	-	BDL	-
21	Benzo (a) pyrene, mg/l	0.20	-	BDL	-

**2. Final Outlet (From the Complex) storm water channel Quality**

**(1<sup>st</sup> April 2024 to 30<sup>th</sup> September 2024)**

Sl. No.	Parameter	Std 2008	Min	Avg.	Max
1	p <sup>H</sup> value	6.0 - 8.5	7.29	7.37	7.52
2	Oil and Grease, mg/l	5.0	2.00	2.83	4.00
3	Bio-Chemical Oxygen Demand (3 Days at 27° C), mg/l	15.0	10.00	12.67	14.00
4	Chemical Oxygen Demand (COD), mg/l	125.0	70.00	78.67	90.00
5	Suspended Solids, mg/l	20.0	15.00	17.50	19.00
6	Phenolic compounds (as C <sub>6</sub> H <sub>5</sub> OH), mg/l	0.35	0.27	0.30	0.33
7	Sulphide (as S), mg/l	0.50	0.18	0.29	0.48
8	CN, mg/l	0.20	BDL	BDL	BDL
9	Ammonia as N, mg/l	15.0	2.10	3.09	3.90
10	TKN, mg/l	40.0	2.91	4.21	5.80
11	P, mg/l	3.0	0.98	1.17	1.70
12	Cr (Hexavalent), mg/l	0.10	-	BDL	-
13	Cr (Total), mg/l	2.0	-	BDL	-
14	Pb, mg/l	0.10	-	BDL	-
15	Hg, mg/l	0.01	-	BDL	-
16	Zn, mg/l	5.0	0.32	0.42	0.56
17	Ni, mg/l	1.0		BDL	
18	Cu, mg/l	1.0	0.05	0.10	0.15
19	V, mg/l	0.20	-	BDL	-
20	Benzene, mg/l	0.10	-	BDL	-
21	Benzo (a) pyrene, mg/l	0.20	-	BDL	-

## 4.0

### APPENDIX - A3

#### **Tree Plantation (1<sup>st</sup> April 2024 to 30<sup>th</sup> September 2024)**

The entire area inside BGR covered with greenery through massive plantation activities. Through massive plantation work and by giving protection to natural forest growth inside BGR premises, the entire area has become green. The entire plant area where processing plant facilities do not exist has a green cover. This helps in reduction of noise and air pollution level in one hand while on the other hand provides protection to ecological features of the area. The refinery has an excellent quality environment around its complex. Natural greenery can be seen all around the complex as well as in BGR Township in all seasons of the year.

Tree Census was done by Divisional Forest Office, Chirang in the year 2012-13. As per census, 84545 numbers of plants which include trees including shrubs, ocular estimated 33000 numbersbamboos in 1150 no. bamboo culms and also trees, planted by BGR during 2003 to 2012.

**To comply IndMax BS-VI EC conditions, BGR has planted 29600 nos of saplings in the FY 2017-18, in FY 2018-19, 30,062 nos, in FY 2019-20, 14340 nos, in FY 2020-21, 25606 nos, in FY 2021-22, 1,00,000 nos, in FY 2022-23, 26710 No. and in FY 2023-24 BGR has planted 100630 nos. of tree saplings planted in and around the complex.**

**In the FY 2024-25 till date BGR has planted 107530 nos. of tree saplings.**

#### Tree Plantation 2017-18



**Birhangon State Dispensary Plantation 10000 no's in Aug'2017 and 5375 nos. (2nd Phase in August,2019), Sapling Planted by Miyawaki Method. Growth as on November 2024**

Tree Plantation 2018-19



**BGR TOWNSHIP PLANTATION, Planted Van mahotsav 2018, Growth as on November 2024**

Tree Plantation 2019-20



**North Bongaigaon High School, 5250 Sapling Planted by Miyawaki Method in the month of September 2019, Growth as on November 2024.**

Tree Plantation 2020-21

pg. 17 *Devan*  
OL(HSE) · Miyawaki  
SM(HSE)

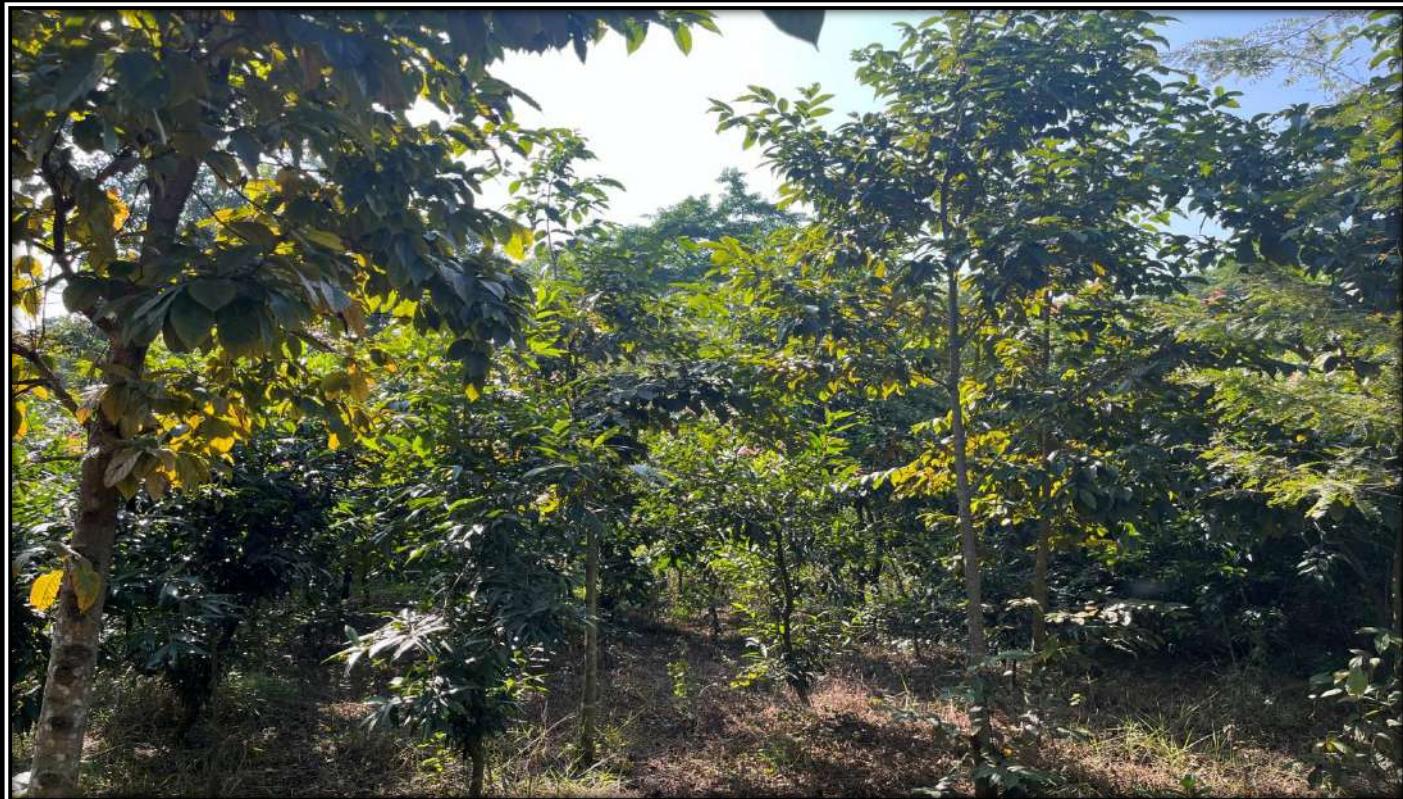


**On WED'2020, 3740 nos. of sapling planted in BGR Township, Growth as on November 2024.**



**4810 nos of sapling Planted in the month of August'2020 at Hatipota Brahma Mandir, Growth as on November 2024.**

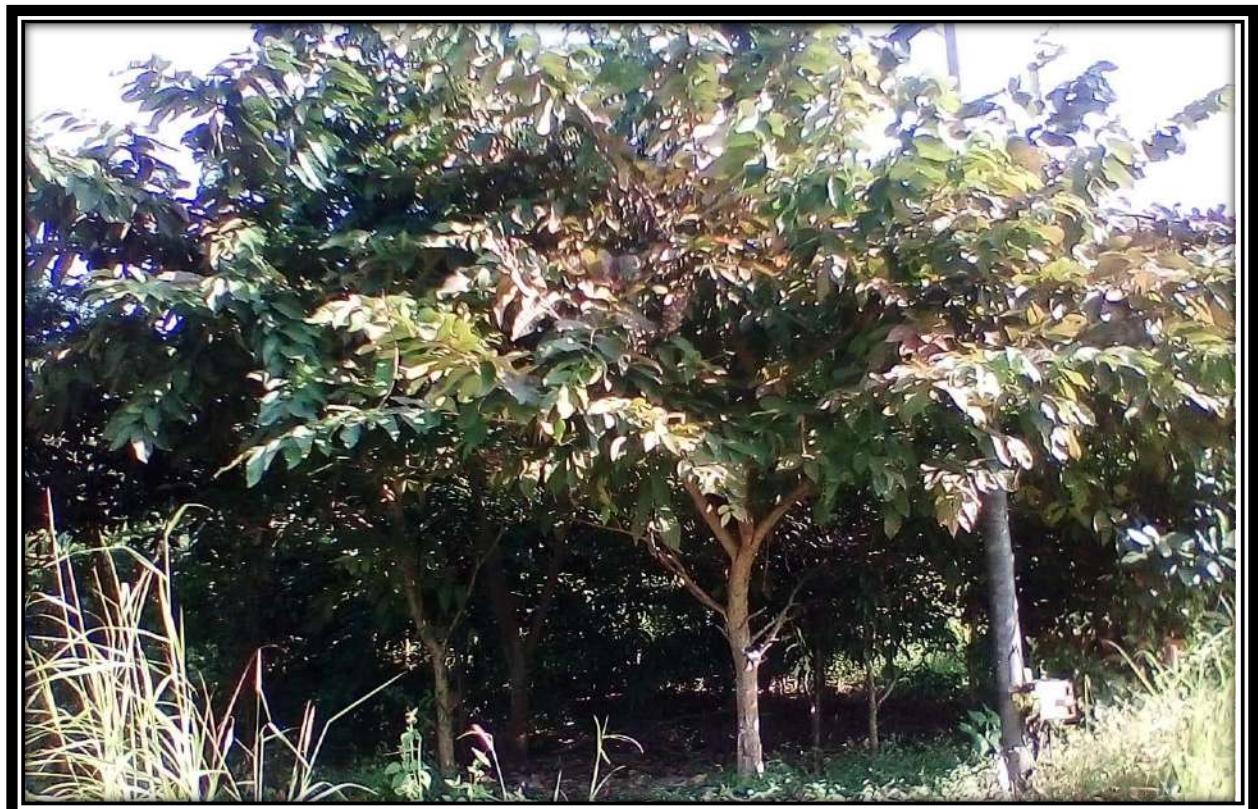
**Tree Plantation 2021-22 (One Lakhs sapling planted during FY 2021-22)**



**Planted on WED'2021, in BGR Township Growth as on November 2024**



Planted on Aug,2021 in the complex, North side of new project (IndMax & BS-VI), Growth as on November 2024



Planted on Aug,2021, in the complex, North side of new project (IndMax & BS-VI), Growth as on November 2024

### Tree Plantation 2022-23



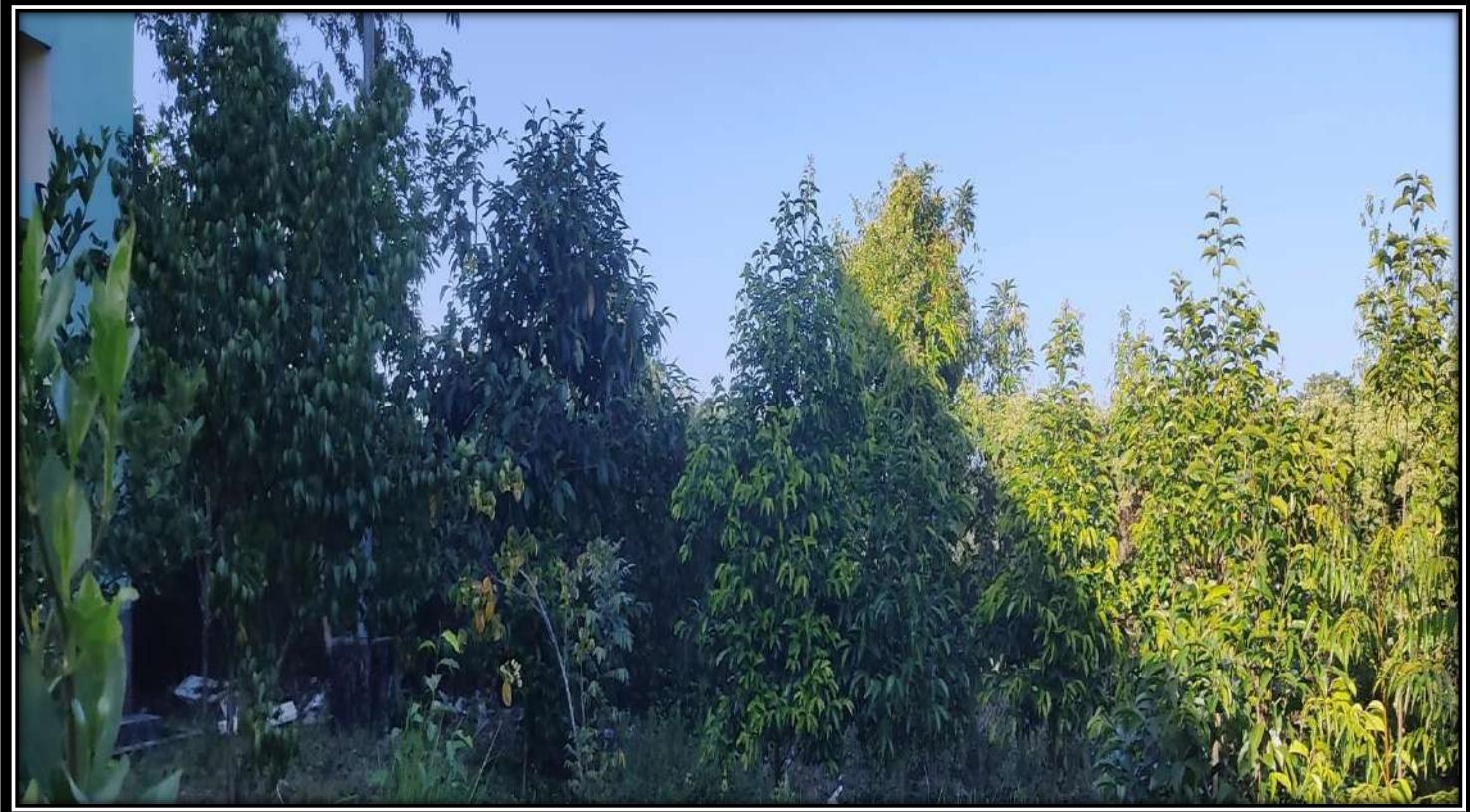
Planted on WED'2022, in BGR Township, Growth as on November 2024

### Tree Plantation 2023-24



Planted on WED'2023, in BGR Township, Growth as on November 2024

## Tree Plantation 2023-24



**Kashikotra Model Hospital PLANTATION, Planted 2024, Growth as on November'2024**

**5.0**

pg. 22 *[Signature]* *OL(HSE)* · *M. K. Rayak*  
*SM (HSE)*

## APPENDIX – A 4

### Additional Information

**(1<sup>st</sup> April 2024 to 30<sup>th</sup> September 2024)**

Effluent reused during the period is **100%** of the total effluent treated which includes plant effluent as well as BGR Township sewer.

Under the Leak Detection and Repair programme (LDAR), BGR is conducting quarterly Fugitive Emission Survey. During the period from **1<sup>st</sup> April 2024 to 30<sup>th</sup> Sept. 2024** all potential leaky points checked, and few Leaky points detected and rectified. By following LDAR programme in true spirit, the company could not only avoid potential loss of **823.83** KG/Day (approx.) of light Hydrocarbon to the atmosphere, through fugitive sources, but also able to keep healthy work environment in the plants.

To ensure work area quality and health of equipment, quarterly noise survey was conducted covering all the operating plants, control rooms and ambient surrounding the BGR. During **1<sup>st</sup> April 2024 to 30<sup>th</sup> Sept. 2024** Noise Survey for two quarters of **2024-25 (Q-1 & Q-2)** has been completed and no major abnormality was reported.

As a measure of Hazardous Waste Management, A third party has been engaged for processing tank bottom sludge through mechanized treatment. Another third party is engaged for processing of the oily sludge & recovery of oil from the oily sludge stored in the concrete lagoon. **During the 1<sup>st</sup> half of 2024-25, 2339.0** MT of oily sludge has been processed by mechanized processing Melting pit facility is available for recovering oil from oily sludge.

One old slurry thickener in ETP from Petrochemical section was converted to confined space bio-remediation reactor to treat oily sludge with help from IOCL-R&D. The process of bioremediation started from July 2017. From **1<sup>st</sup> April 2024 to 30<sup>th</sup> Sept. 2024, 600.0** MT of oily sludge has been disposed off through bio-remediation process.

Bongaigaon refinery has both confined space and open space bio remediation facility.



**Bio-remediation facility of BGR**

## APPENDIX –A5

### **Quarterly Fugitive emission survey Data (LDAR)**

**(1<sup>st</sup> April 2024 to 30<sup>th</sup> September 2024)**



IOCL- Bongaigaon  
Q-1 Fugitive emissio



IOCL- Bongaigaon  
Q-2 Fugitive emissio

7.0

## **APPENDIX-A6 (a)**

**Annual return of hazardous waste (2023-24)**



**H W return IOCL  
BGR for 2023-24.pdf**

**Annexure –A6 (b)**

**Authorization from PCBA for Hazardous Waste  
(Management and Transboundary Movement) Rules 2016**

**No. WB/BONG/T-748/19-20/109**

*✓ 3/9*



**HW Auth. CertiFicate  
22-27.pdf**



No. WB/T-311/21-22/ 252

Dated Guwahati the, 08. th September, 2022

**FORM – 2**  
**[See Rule 6(2)]**

**[Grant of Authorization under the Provision of the Hazardous and Other Wastes (Management & Transboundary Movement) Rules, 2016]**

1. Number of Authorisation and date of issue : No. WB/T-311/21-22/ dtd. .09.2022
2. Reference of application (No. and date) : 634914
3. M/s Indian Oil Corporation Limited ( IOCL ) , Bongaigaon Refinery, NH 31C (New NH 27), Dhaligaon, Chirang is hereby granted an authorisation based on the signed inspection report for Generation, storage and transportation of Hazardous or Other wastes or both.

**DETAILS OF AUTHORISATION**

Sl. No.	Category of Hazardous Waste as per the Schedules-I, II & III of these rules	Authorised mode of disposal or recycling or utilisation or co-processing, etc.	Quantity (ton/annum)	Mode of Management
1	Schedule-I, Sl.No. 4.1 : Oil sludge or emulsion	Generation, Storage & Transportation	7000 MT/Annum	Transportation to authorized actual user/Recyclers/ Disposal agencies/ reprocessing and recovery/Captive treatment,through Bio-remediation as per prescribed norms
2	Schedule-I, Sl.No. 4.2: Spent catalyst	Generation, Storage & Transportation	2500 MT/Annum	Transportation to authorized actual user/Recyclers in accordance with HOWM Rules,2016
3	Schedule-I, Sl.No. 4.3: Slop Oil	Generation, Storage & Transportation	32000 MT/Annum	Captive Utilization as per prescribed norms.
4	Schedule-I, Sl.No. 5.1: Used or spent oil	Generation, Storage & Transportation	20 MT/Annum	Transportation to authorized actual user/Recyclers
5	Schedule-I, Sl.No. 33.1:Empty barrels/containers/liners contaminated with hazardous chemicals/wastes	Generation, Storage & Transportation	7000 numbers/Annum	Transportation to authorized actual user/Recyclers

4. This authorisation shall be in force in force for the period of five years up to 31.03.2027 unless otherwise revoked or withdrawn within this period.

5. The authorisation is subject to the following general and specific conditions:

**A. GENERAL CONDITIONS OF AUTHORISATION:**

1. The authorised person shall comply with the provisions of the Environment (Protection) Act, 1986, and the rules made there under.
2. The authorisation or its renewal shall be produced for inspection at the request of an officer authorised by the State Pollution Control Board.
3. The person authorised shall not rent, lend, sell, transfer or otherwise transport the hazardous and other wastes except what is permitted through this authorization.
4. The agencies should ensure that the barrels are decontaminated before collection in the premises of the occupier / generator equipped with adequate effluent treatment plant.
5. Any unauthorised change in personnel, equipment or working conditions as mentioned in the application by the person authorised shall constitute a breach of his authorization.
6. The person authorised shall implement Emergency Response Procedure (ERP) for which this authorisation is being granted considering all site specific possible scenarios such as spillages, leakages, fire etc. and their possible impacts and also carry out mock drill in this regard at regular interval of time
7. The person authorised shall implement Emergency Response Procedure (ERP) for which this authorisation is being granted considering all site specific possible scenarios such as spillages, leakages, fire etc. and their possible impacts and also carry out mock drill in this regard at regular interval of time

*2022-09-08*

**9.0**

## **APPENDIX-A7**

**Detail of Wastewater treatment and disposal system.**



**ETP description.pdf**

10.0

## ANNEXURE-A8

### Quarterly Noise Survey Data (1<sup>st</sup> April 2024 to 30<sup>th</sup> September 2024)

**HSE (ENVIRONMENT) DEPARTMENT**



IOCL- Bongaigaon  
Q-1 Noise report 2024



IOCL- Bongaigaon  
Q-2 Noise report 2024

**ANNEXURE-A9**  
**Rain Water Harvesting Data**

**BGR: Rain Water Harvesting till March 2021**

Sl.No.	RWH systems	Area in m <sup>2</sup>	Recharging, m <sup>3</sup> /Yr	Total Recharging, m <sup>3</sup> /Yr	Status
1	Rainwater Harvesting at Mandir Complex Pond	7125	20743	99239.14	In operation
2	Manjeera Guest House	877	1843		
3	Deoshri Guest House	581	1585		
4	Rainwater Harvesting at Parivesh Udayan Pond	5775	16817		
5	Rainwater Harvesting at Eco-Park Pond	20000	58240		
6	Mandir Complex	833	2274	14597	In operation
7	Manas Guest House	639	1744		
8	BGR HS School, BGR Township	1361	3718		
9	DPS Block-I	704	1922		
10	DPS Block-II	1810	4941		
11	BGR Canteen, CISF Office & Scooter Shed	3134	8556	8556	In operation
12	Champa Club (Officers Club)	1100	3003	10046	In operation
13	Refinery Club cum Community Centre	2580	7043		
14	Employee Union Conference Hall Building	275	751	3003	In operation
15	CISF Quarter Guards Building	826	2252		
16	CISF Conference Hall & Barack	1050	2867	4541	In operation
17	BGR Community Centre	650	1775		
18	Foot Ball Stadium gallery	988	2697	2697	In operation
19	Vollyball Stadium Gallery				
20	Control Room – BS-VI	1372.5	3747	3747	Commissioned in June'2020
21	Substation – BS-VI	942	2572	2572	
22	Admin. Block-B	1730	4723	4723	Commissioned in Aug'2020
23	Temple Complex(NEW)	1015.1	2771	2771	Commissioned in March'2021
	<b>TOTAL</b>	<b>55,167</b>	<b>156593</b>	<b>156592</b>	

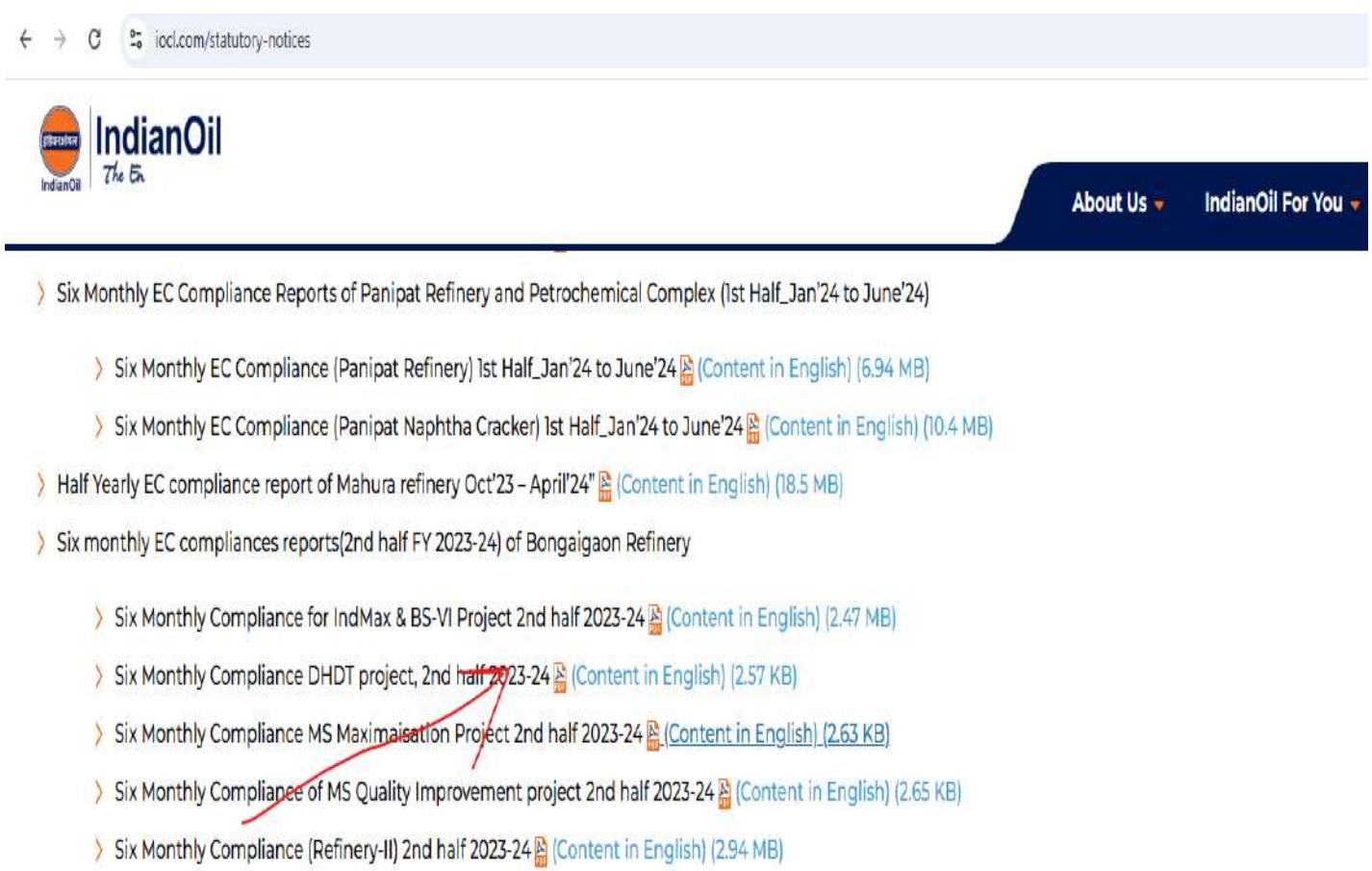
*M  
16/12/21  
CRCHSE)*

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## ANNEXURE-A10

### **Screen Shot of IOCL Website upload of report**

**Link: <https://iocl.com/statutory-notices>**



iocl.com/statutory-notices

**IndianOil** The Energy Company

About Us ▾ IndianOil For You ▾

- › Six Monthly EC Compliance Reports of Panipat Refinery and Petrochemical Complex (1st Half\_Jan'24 to June'24)
  - › Six Monthly EC Compliance (Panipat Refinery) 1st Half\_Jan'24 to June'24  (Content in English) (6.94 MB)
  - › Six Monthly EC Compliance (Panipat Naphtha Cracker) 1st Half\_Jan'24 to June'24  (Content in English) (10.4 MB)
- › Half Yearly EC compliance report of Mahura refinery Oct'23 – April'24"  (Content in English) (18.5 MB)
- › Six monthly EC compliances reports(2nd half FY 2023-24) of Bongaigaon Refinery
  - › Six Monthly Compliance for IndMax & BS-VI Project 2nd half 2023-24  (Content in English) (2.47 MB)
  - › Six Monthly Compliance DHDT project, 2nd half 2023-24  (Content in English) (2.57 KB)
  - › Six Monthly Compliance MS Maximisation Project 2nd half 2023-24  (Content in English) (2.63 KB)
  - › Six Monthly Compliance of MS Quality Improvement project 2nd half 2023-24  (Content in English) (2.65 KB)
  - › Six Monthly Compliance (Refinery-II) 2nd half 2023-24  (Content in English) (2.94 MB)

13.0

### **ANNEXURE-A11**

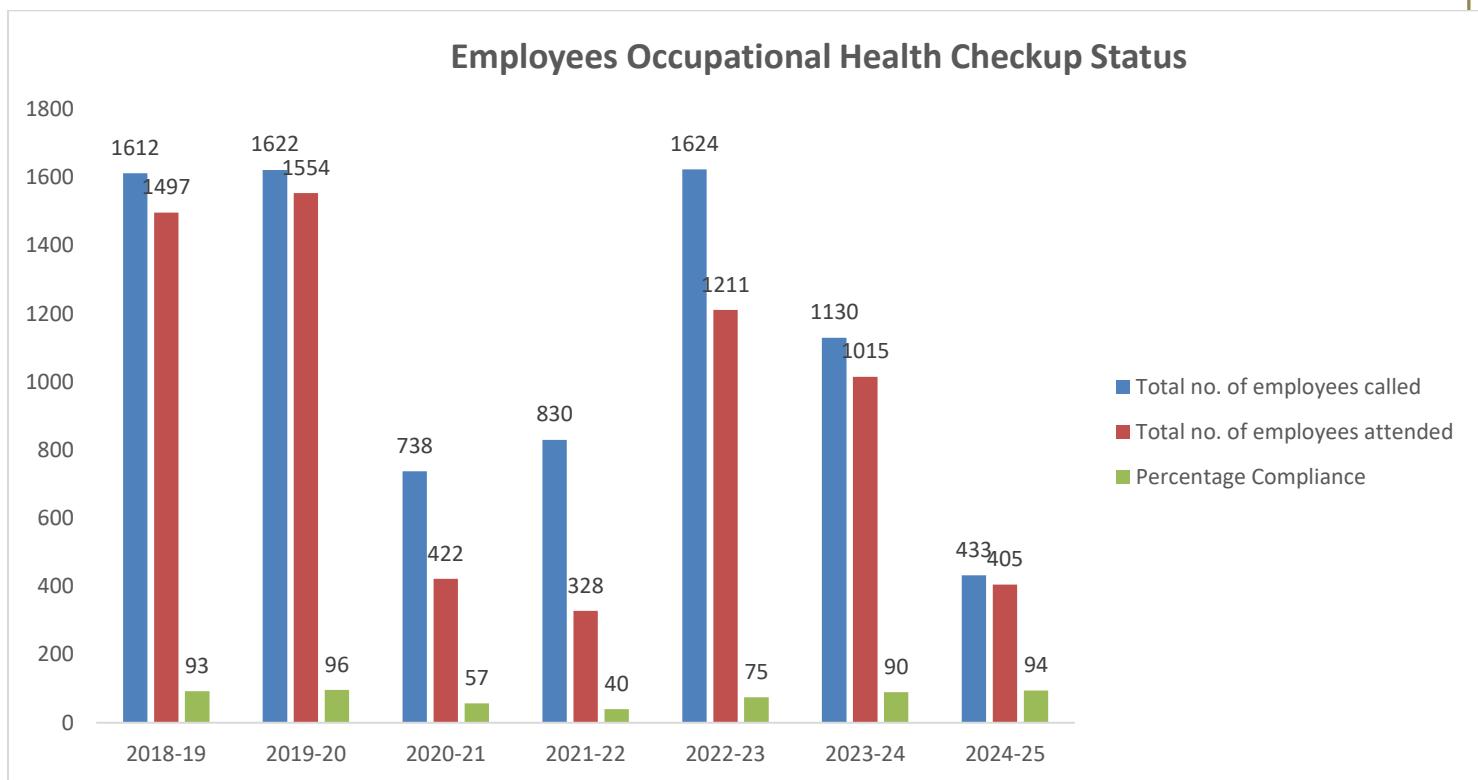
NABL certificate of QC Lab of Bongaigaon Refinery



**NABL Certificate  
TC-6027.pdf (1).pdf**

## Appendix-A12

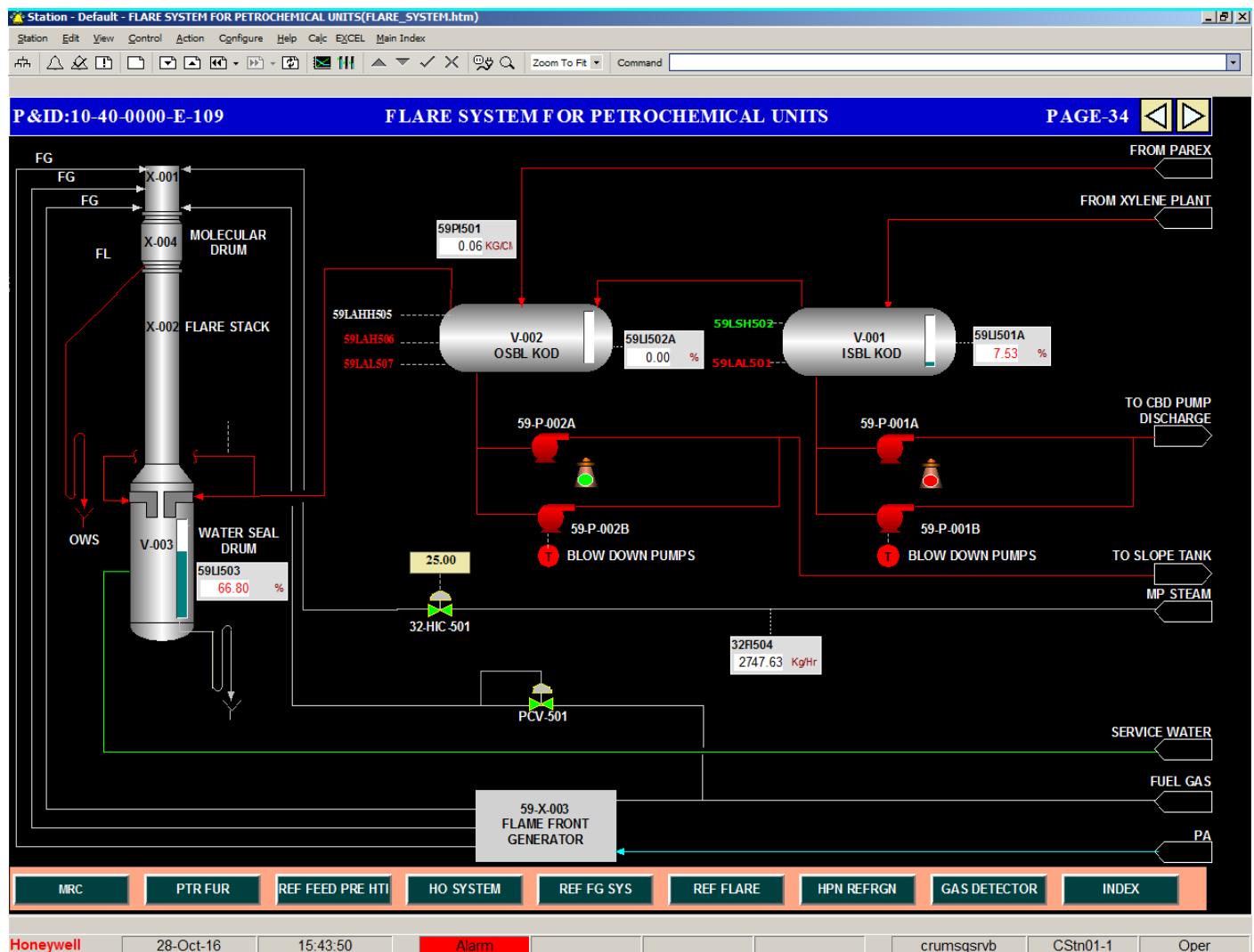
### Employees Occupational Health Checkup Status



**Note: Employees occupational health checkup program affected during the year 2020-22, due to the COVID-2019 pandemic situation.**

## Appendix-A13

### Flare system.



**THANKS**